

Energy News

- 3/22/23 – 18-E-0138 - The PSC held a technical conference to discuss a whitepaper as part of its "midpoint review" of the Electric Vehicle Infrastructure Make-Ready program run by the state's large investor-owned electric utilities. The whitepaper provides recommendations to improve the program including increasing the initiative's budget from \$701M to \$1.108B, updating the plug targets, extending the program's deadline beyond Jan. 1, 2025 if the plug targets are not met, and creating a \$25M micromobility make-ready program targeting disadvantaged communities.
- 3/31/23 – 15-M-0252, 18-M-0084 – Con Edison 2022 System Energy Efficiency Plan Annual Report filed.
 - In 2022, the Company achieved 1,836,009 MMBtu of its 2,162,020 MMBtu 2022 SEEP target and expended \$82M out of a \$120M budget for its electric energy efficiency portfolio. The Company achieved 510,170 MMBtu of gas savings out of its 791,745 MMBtu 2022 SEEP target and expended \$34M out of a \$47M total budget for its gas portfolio.
- 4/3/23 - PSC comments were due on a proposal outlining a comprehensive set of recommendations to help the state achieve 6GWs of energy storage by 2030. The roadmap supports a buildout of storage deployments estimated to reduce projected future statewide electric system costs by nearly \$2B. Two webinars were held to discuss solutions in the roadmap – one on the bulk storage market, and the other on residential and commercial retail energy storage markets. CLCPA goals seek to generate 70% of the state's electricity from renewable sources by 2030 and 100% zero-emission electricity by 2040.
- 4/10/23 - PSC comments were due on the mid-program review of the NY-Sun initiative, expanded last year to adopt a target of 10 GWs of distributed solar by 2030. An additional budget of \$1.474B has been authorized to fully fund the expanded program. The review, filed in January, provides details on updated project cost estimates based on developer-reported data, utility-reported interconnection costs, international cost trends, and other market or policy factors impacting costs, and considers project

configurations and cost analysis, as well as an assessment of the potential impact of the 2022 Inflation Reduction Act.

- 4/10/23 – 18-M-0084 – NYSERDA Report Assessing Energy Efficiency and Building Electrification Potential in NYS Residential and Commercial Buildings
- 4/26/23 – 20-G-0131, 23-G-0147 - Con Edison will hold a 5-8PM information session on stakeholders' effective participation in the long-term planning process for natural gas.

Con Edison Electric and Gas Rate Cases (22-E-0064 and 22-G-0065)

- 3/29/23 – NYECC filed its Statement in Support of the Joint Proposal
- 4/11/23 – Procedural Conference with ALJs regarding 4/18 Evidentiary Hearing
 - No cross-examination was requested for NYECC based on NYECC's Statement in Support of the JP
- 4/18/23 – Evidentiary Hearing held on Joint Proposal at PSC

Con Edison Steam Rate Case (22-S-0659)

- 3/24/23 – NYECC filed its Direct Testimony and Exhibits
 - Minimizing economic burden and bill impacts on consumers
 - Additional cost burdens including the proposed steam revenue decoupling mechanism
 - Con Ed's level of preparedness for steam system to meet State and Local policy objectives especially in the near term by accelerating the decarbonization of the steam system
- 4/21/23 – Scheduled Filing of Rebuttal Testimony and Exhibits
- 5/2/23 – Scheduled Commencement of Evidentiary Hearing